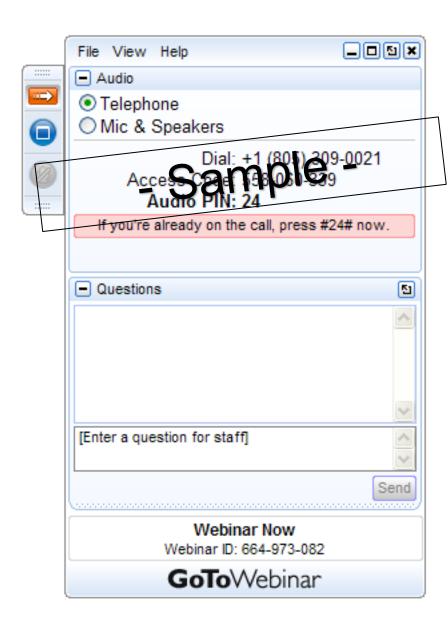


CHBC HYDROGEN 101 BRIEFING

JUNE 17, 2021

HOUSEKEEPING

- Two Audio Options: Streaming Audio and Dial-In.
 - Streaming Audio/Computer Speakers (Default)
 - Dial-In: Use the Audio Panel (right side of screen) to see dial-in instructions. Call-in separately with your telephone.
- Question & Answers
 - Ask questions using the Questions Panel on the right side of your screen.
- Recording & Slides
 - The recording of the webinar and the slides will be available after the event. Registrants will be notified by email.
- Troubleshooting
 - Contact Emanuel Wagner| <u>ewagner@californiahydrogen.org</u>



FEATURED MODERATOR AND SPEAKER



William "Bill" Zobel
Executive Director,
California Hydrogen Business Council



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Our Vision:

 CHBC is committed to advancing the commercialization of hydrogen in the energy and transportation sectors to achieve California's climate, air quality, and decarbonization goals.

Our Mission:

 Provide clear value to our members and serve as an indispensable and leading voice in promoting the use of hydrogen in the utility and transportation sectors in California and beyond.

Our Principals:

Leadership, Integrity, Teamwork and Inclusion.

Our Objectives:

- Enhance market commercialization through effective advocacy and education of policymakers and policy influencers
- Be "the" trusted "go to" resource on Hydrogen and Fuel Cell technology for policymakers and policy influencers
- Accelerate market growth via networking opportunities and information exchange for the industry and its customers

OUR MEMBERS

Platinum

























Gold











































Silver



















energy independence now



















































































TRUE ZERO



























































Planet Hydrogen

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VALUE IN MEMBERSHIP

- Active representation in all relevant California policy making venues
- A trusted and knowledgeable industry resource
- Access to policymakers, policy influencers and industry
- Track record of success
- Platform for industry collaboration
- Learn more: www.californiahydrogen.org



BECOME A MEMBER AND MAKE A DIFFERENCE
TOGETHER WE CAN INFLUENCE PUBLIC POLICY AND GROW YOUR BOTTOM LINE

SPEAKER







Hydrogen 101 – Myths vs. Facts



Jack Brouwer

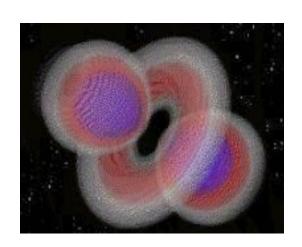
June 17, 2021

California Hydrogen Business Council Webinar Series

Hydrogen Properties

Molecular Hydrogen Properties

- Gaseous specific gravity of 0.0695 at atmospheric pressure
 - H₂ molecular weight = 2
- Boiling point of -423°F (-252.8°C) at atmospheric pressure
- Colorless
- Odorless
- Tasteless
- Non-toxic
- Flammable gas
 - Higher heating value (HHV) = 60,958 BTU/lb (141,670 kJ/kg)
 - Lower heating value (LHV) = 51,571 BTU/lb (119,855 kJ/kg)





Some Hydrogen Myths

- Hydrogen is not safe
- Hydrogen is fossil
- Hydrogen will be more expensive than other zero emission options
- Hydrogen is less efficient than other zero emission options
- Hydrogen leaks too much
- Hydrogen is not compatible in current infrastructure

Hydrogen Safety

• Risk scenarios must consider: (1) flammability, (2) density, (3) diffusivity, (4) ignition energy, (5) total energy available

Density:

- Hydrogen is the lightest element and molecule.
- H₂ is 8 times lighter than natural gas. Per unit of energy contained, H₂ weighs 64% less than gasoline or 61% less than natural gas.
- Hydrogen is 14.4 times lighter than air. Natural gas is only 1.7 times lighter than air.

Diffusivity:

 Hydrogen is four time more diffusive than natural gas and 11 times more diffusive than gasoline fumes. H₂ is most diffusive fuel.

Total Available Energy:

 1 kg of hydrogen has about the same energy as 1 gallon of gasoline which weighs 2.8 kg. Gasoline has 22 times the explosive power per unit of volume than gaseous hydrogen.





Hydrogen Safety

 Risk scenarios must consider: (1) flammability, (2) density, (3) diffusivity, (4) ignition energy, (5) total energy available

- ້..es lighter than air.

oral Available Energy metrics

Available Ene wersivity Available Energy metric fuels!

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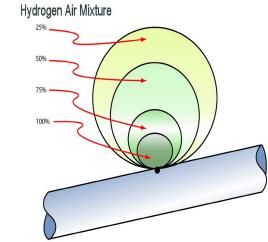


Hydrogen Safety – Flammability Limits

Property	Hydrogen	Methane	Propane	Gasoline
Lower Flammability Limit	4%	5.3%	1.7%	1.0%
Lower Detonation Limit	18.3%	6.3%	3.1%	1.1%
Upper Detonation Limit	59%	13.5%	9.2%	3.3%
Upper Flammability Limit	75%	17%	10.9%	6.0%
Auto Ignition Temperature	585 C	537 C	450 C	228-471 C
Minimum Ignition Energy	0.017 mJ	0.274 mJ	0.240 mJ	0.240 mJ



- Radius of concern is defined by LFL
- Safety sensors design for % of LFL
- 4 times higher concentration than gasoline required to get flammability yet it disperses 11 times faster. It is only half as likely as gasoline to ignite in open air.

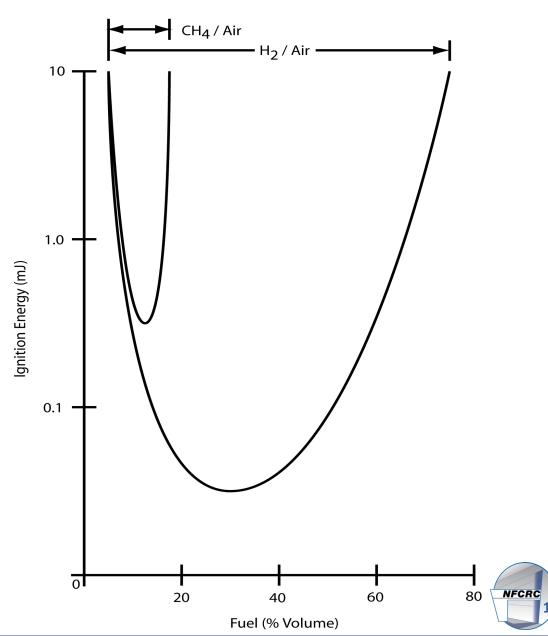




Hydrogen Safety – Ignition Energy

- Lowest ignition energy at stochiometric point.
- At 4-10% concentrations (at LFL, common leak scenario), ignition energy of H₂ is comparable to natural gas.
- Tendency to ignite and burn before large energy accumulation occurs.
- Typical static shock is 10 mJ. It could ignite methane, propane, gasoline and hydrogen.

Flammability Limits

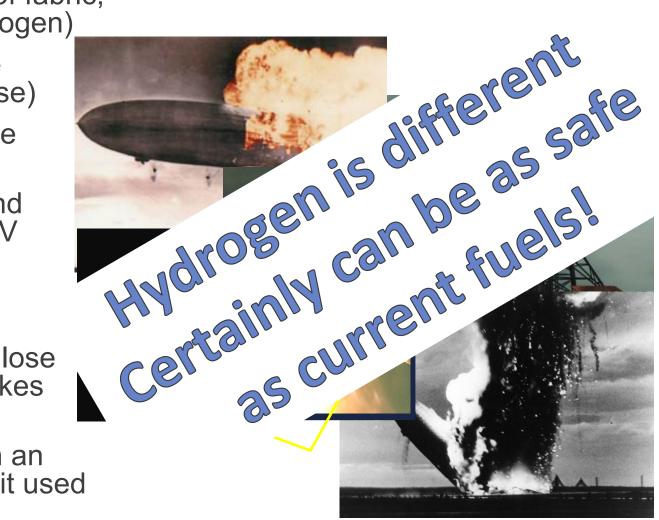




Hydrogen saved lives in the Hindenburg disaster

• 36 out of 97 died mostly trapped by the fire of fabric, diesel fuel, furniture, ... or jumping (not hydrogen)

- The craft did not explode but burned & while burning stayed aloft (hydrogen still in the nose)
- The craft fell to the ground tail first the nose was still full of hydrogen
- Radiation from the flame was red, orange and yellow – hydrogen flames emit in the near UV (mostly blue in color)
- Main Cause: The covering was coated with cellulose nitrate or cellulose acetate -- both flammable materials. Furthermore, the cellulose material was impregnated with aluminum flakes to reflect sunlight. -- Dr. Addison Bain
- A similar fire took place when an airship with an acetate-aluminum skin burned in Georgia & it used helium (not hydrogen)

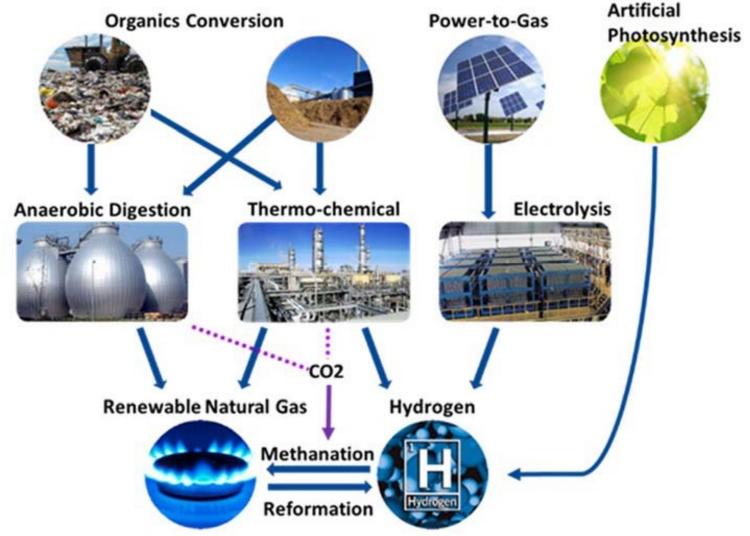






Hydrogen is NOT Fossil – Energy Carrier

Many Important Renewable Pathways





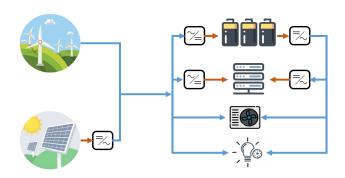
NATIONAL FUEL CELL RESEARCH CENTER

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Cost of Hydrogen for 100% Zero Emissions

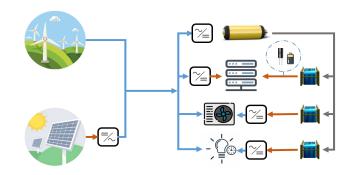
Data Center Configurations/Locations Modeled

Battery - Central Storage



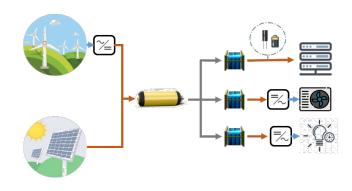
Data Center powered directly from renewable generators when available. Excess of electricity stored in batteries.

Wyoming Iowa Virginia Texas **Excess power to gas**



from renewable generators when available. Excess of electricity converted to hydrogen and used when required.

Wyoming Iowa Virginia Texas Power to gas



All renewable electricity generation converted to hydrogen. Data Center powered from hydrogen.

Wyoming Iowa Virginia Texas



NATIONAL FUEL CELL RESEARCH CENTER

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Cost of Hydrogen for 100% Zero Emissions

Excess P2G & Battery Cases – Wyoming (optimal mix of solar/wind)

	Hydrogen Case					Battery Case		
	Wind Onshore	Solar PV	Electrolyzer	Fuel Cell	LH2 Storage + Liquefaction	Wind onshore	Solar PV	Battery
Size, MW (MWh)	48	271	100	55		31	177	21,781
Dewar, ton					520.6			
Liquefier, kg/s					0.57			
OM fixed, M\$/yr	0.43	1.19	0.31	0.18	0.335	0.28	0.78	306.5
OM var, \$/MWh	-	-	39.14	154.7				
Cooling cost, \$/h					23.6			
Energy cost, \$/h					799.2			
Capital, M\$	43.40	196.01	62.25	35.35	67.0	28.43	128.43	6224.1
Cell capex, M\$								3396.5
Power conversion capex, M\$								2823.4
BOS capex, M\$								2.12
Dewar cost, M\$					13.8			
Liquefier cost, M\$					53.2			
WACC _{inf}	6.86E-2	6.86E-2	6.86E-2	6.86E-2	7.06E-2	6.86E-2	6.86E-2	7.06E-2
LCOH(E), \$/MWh	29.57	67.05	131.5	371.2	23.2	29.57	67.05	4,744.5
LCOH, \$/kg (EZ+stor)			5.16					
LCOE, \$/MWh _e			119.82				4,798.20	





Cost of Hydrogen for 100% Zero Emissions

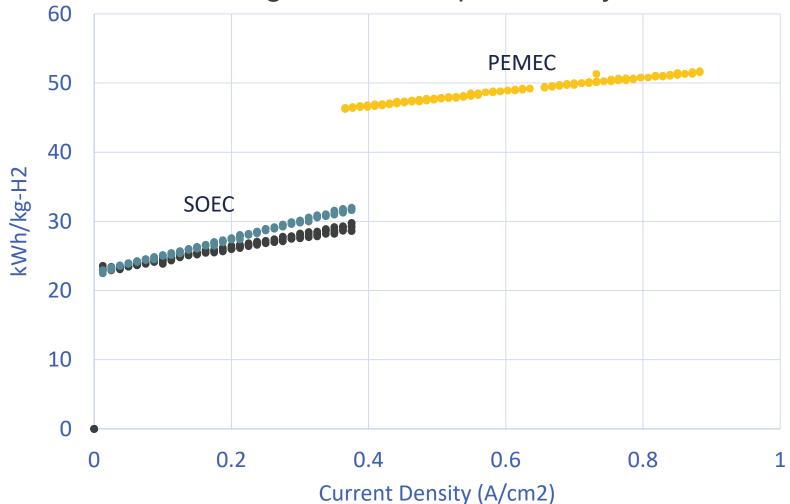
Excess P2G & Bat	Wind Onshore 48 0.43 - 43.40	- Wyom Hyd	ing (optin drogen Case	<u>nal mix c</u>	of sole		tery Cas	se .
	Wind Onshore	Solar PV	Electrolyzer	Fuel Cell	Non	a ell	∫ar PV	Battery
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BOS capex, M\$			3					2.12
Dewar cost, M\$		30			13.8			
Liquefier cost, M\$		200			53.2			
WACC _{inf}		<u>-2</u> -2	6.86E-2	6.86E-2	7.06E-2	6.86E-2	6.86E-2	7.06E-2
LCOH(E), \$/M\^`	Jan Cal	67.05	131.5	371.2	23.2	29.57	67.05	4,744.5
LCOH, \$/kg (E∠			5.16					
LCOE, \$/MW\			119.82				4,798.20	





Efficiency of Emerging Electrolysis Systems

Can achieve much higher round-trip efficiency



- 0% CO2 10% H2
- 60% CO2 10% H2
- PEMEC



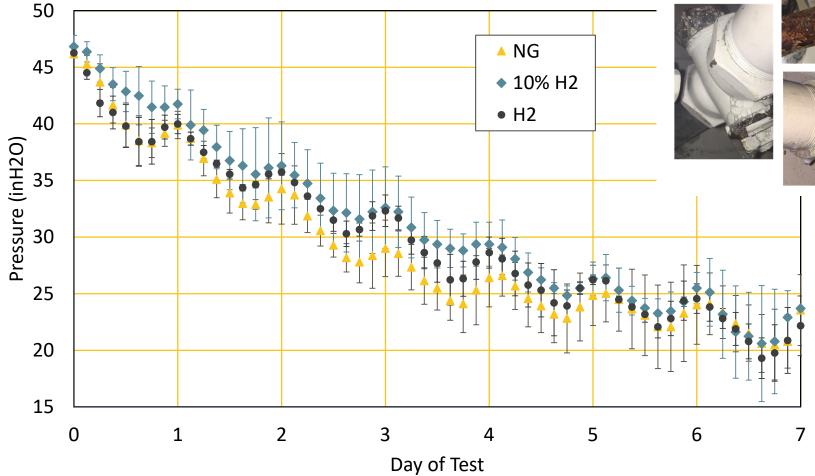




H₂ leakage from NG Infrastructure

H2 injection into existing natural gas infrastructure (low pressure)

• NG, H₂/NG mixtures, H₂ leak at same rate









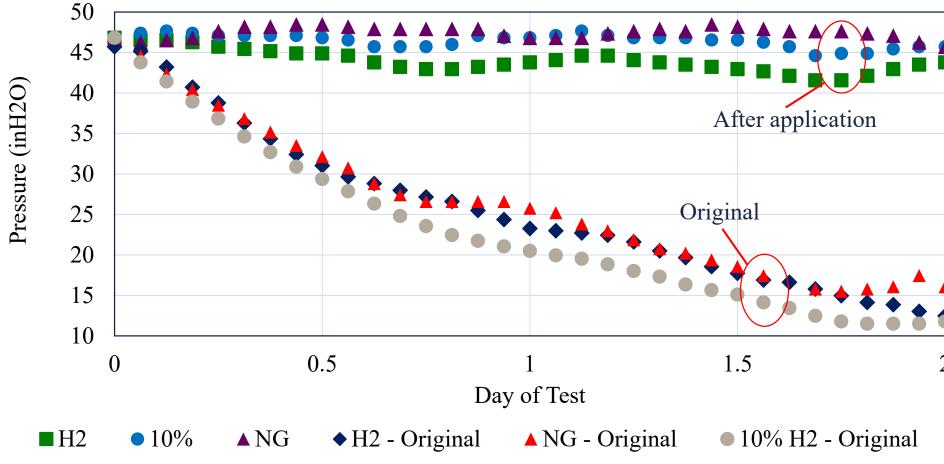
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H₂ leakage mitigation technologies

H2 injection into existing natural gas infrastructure (low pressure)

Copper epoxy applied (Ace Duraflow®) to mitigate H₂ leaks



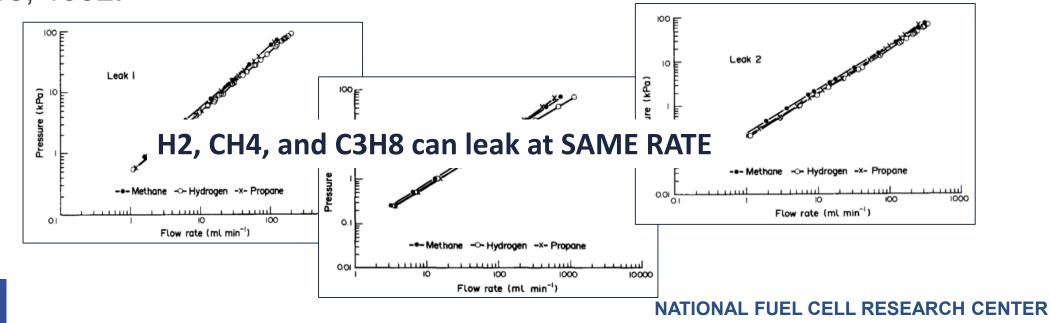


H₂ Leakage Rates

Results from a previous study (1992) support our recent findings!

Leakage Flow Regime	Ratio of flow between H2 and CH4
Diffusion (diffusion constant)	3.15
Laminar (viscosity)	1.29
Turbulent (density)	2.83

First publication on this topic: Swain & Swain, Int'l J. Hydrogen Energy, Vol. 17, pp. 807-815, 1992.



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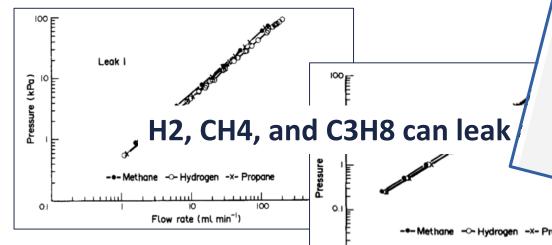
H₂ Leakage Rates

Results from a previous study (1992) support our re

Leakage Flow Regime

Entrance effects? Compressibility?

First publication on this topic: Swain & Swain, Ly 807-815, 1992.



International Journal of Hydrogen

Volume 45, Issue 15, 18 March 2020, Pages 8810-8826

Hydrogen leaks at the same rate as natural gas in typical low-pressure gas /infrastructure

Alejandra Hormaza Mejia ^a, Jacob Brouwer ^a 으 宮, Michael Mac Kinnon b

https://doi.org/10.1016/j.ijhydene.2019.12.159

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Highlights

Ratio of flow b

Flow rate (ml min⁻¹)

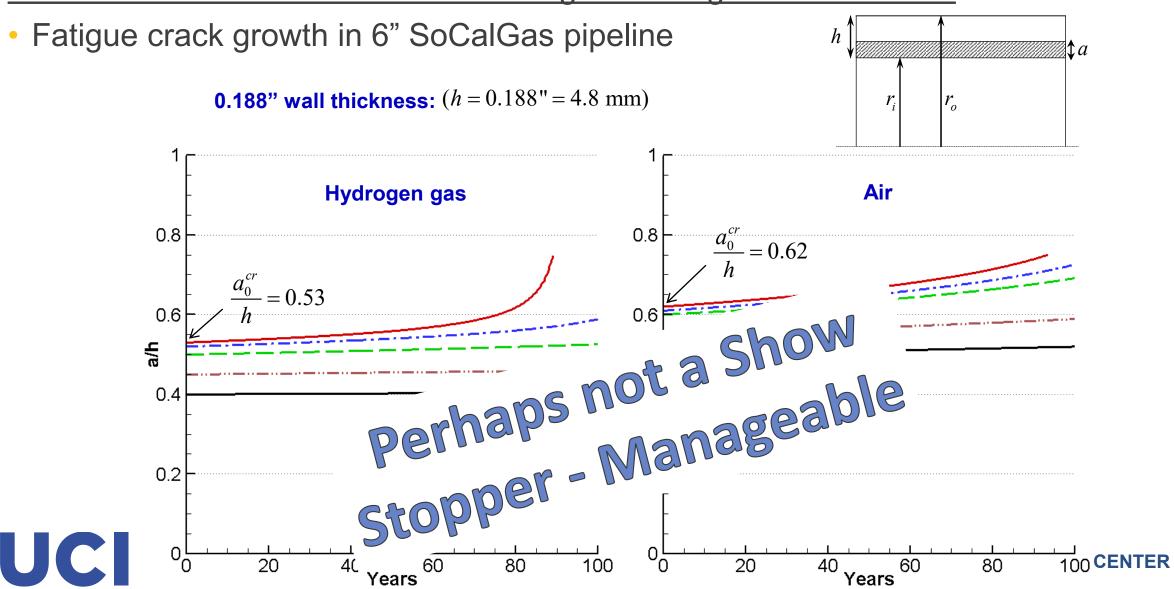
- H_2 and CH_4 leak rates are measured in unmodified low
- Experiments show H_2 leaks at the same rate as CH_4





Hydrogen Steel Pipeline Embrittlement

Simulation of H2 embrittlement and fatigue crack growth with UIUC

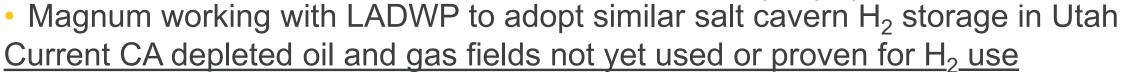


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Hydrogen Massive Storage Facility Transformation

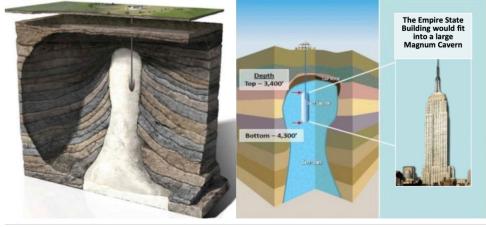
Salt Caverns already widely used and proven

- Air Liquide & Praxair operating H₂ salt cavern storage in Texas since 2016
 - Very low leakage rate
 - Massive energy storage
 - Safe & Low-cost storage
- Similar success in Europe





- H2 leakage
- H2 reaction with petroleum remnants
- H2 biological interactions
- H2 storage capacity
- H2 safety



Plan for storing hydrogen in Utah salt caverns

Images: Los Angeles Department of Water and Power





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Some Hydrogen Subtle Untruths – Popular Thinking

Zero Emissions Strategy:

- 100% renewable (solar, wind, geothermal, ...) power generation
- Electrify all-end-uses some some
- Use batteries to handle intermittency on grid & for end-uses

Arguments against hydrogen & fuel cells:

- Most hydrogen today is made from fossil fuels (natural gas)
- Making hydrogen from water & electricity is less efficient than charging a battery
- Making electricity from hydrogen in a fuel cell is less efficient than a batterv (i.e., round-trip efficiency is lower than a battery except for long duration storage!)
- Hydrogen is difficult to store and move around in society compared to fossil fuels!

I agree with most of this! Subtly untruthful - Not the whole story



Hydrogen Facts – Unique Zero Emissions Features

Hydrogen: 11 features required for 100% zero carbon & pollutant emissions

- Massive energy storage potential
- Rapid vehicle fueling
- Long vehicle range
- Heavy vehicle/ship/train payload
- Seasonal (long duration) storage potential
- Sufficient raw materials on earth
- Water naturally recycled in short time on earth
- Feedstock for industry heat
- Feedstock for industry chemicals (e.g., ammonia)
- Pre-cursor for high energy density renewable liquid fuels
- Re-use of existing infrastructure (lower cost)



Saeemanesh, A., Mac Kinnon, M., and Brouwer, J., Hydrogen is Essential for Sustainability, <u>Current</u> Opinion in Electrochemistry, 2019.



Hydrogen Facts – Uniq√

Hydrogen: 11 features required for

- Massive energy storage potenti
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- Heavy vehicle/ship/train paylo
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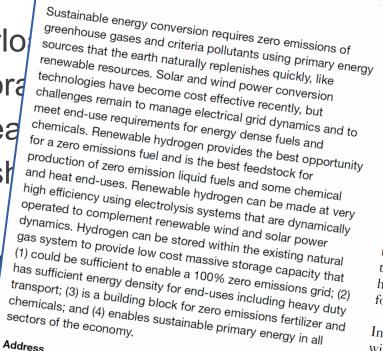


ScienceDirect



ELSEVIER Review Article

Hydrogen is essential for sustainability Alireza Saeedmanesh, Michael A. Mac Kinnon and



National Fuel Cell Research Center, University of California, Irvine,

Saeemanesh, A., Mac Kinnon, M., and S. Hydrogen is Essential for Sustainability, Current Opinion in Electrochemistry, 2019.



electricity generation, and industrial applications, will increase substantially over this century [7–14].

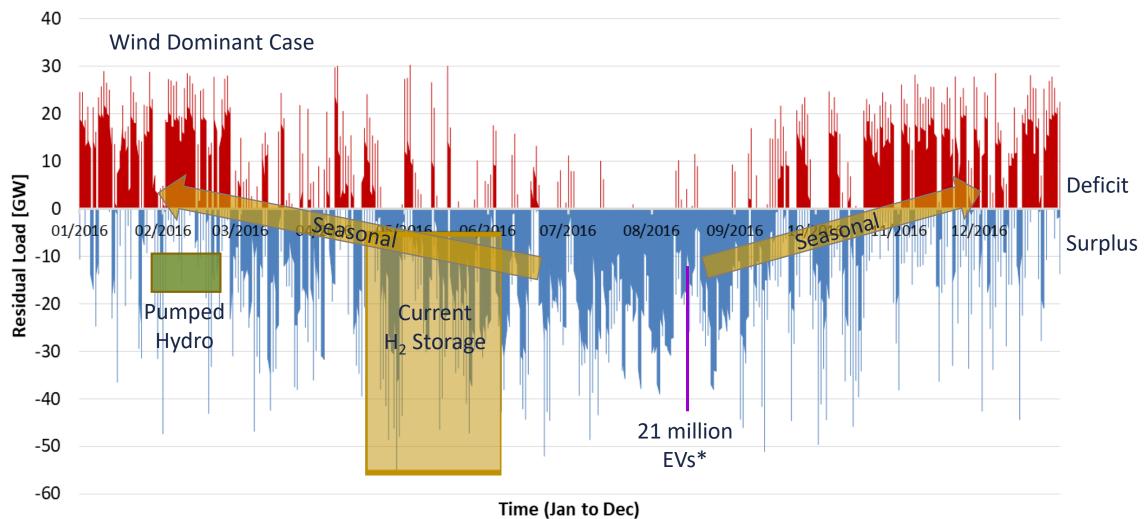
Since the Industrial Revolution, the vast majority of energy converted in society has been obtained from fossil fuels - coal, natural gas, and petroleum - which require tremendously long times for earth and the power of the sun to produce. This trend is widely expected to continue in coming decades [15–18]. Although the available global quantity of these fuels is extremely large, they are nevertheless finite and so will inevitably 'run out' at some near future time as we consume them much faster than the earth produces them [19]. A primary reason for their continued use is economics - energy from fossil fuels has been more cost effective than most other sustainable forms of energy, including renewable resources.

In addition, the continued use of fossil fuels is associated with increased criteria pollutant and greenhouse gas emissions [20]. Emissions from fossil fuel combustion degrade air quality, pose human health risks, and drive global climate change. In 2017, global energy-related CO₂ emissions reached an historic high of 32.5 Gt as a result of





Massive Storage Required for 100% Renewable – CA



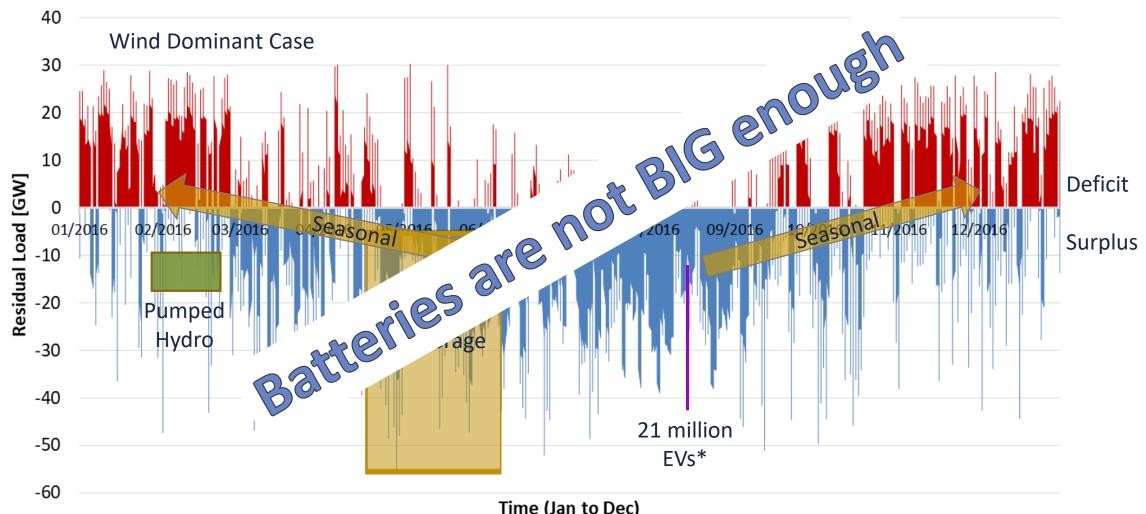
* Nissan Leaf Equiv. – 62 kWh

Saeedmanesh, A. Mac Kinnon, M. Brouwer, J., Current Opinion in Electrochemistry, Vol. 12, pp. 166-181, 2018





Massive Storage Required for 100% Renewable – CA



Time (Jan to Dec)

* Nissan Leaf Equiv. – 62 kWh



Saeedmanesh, A. Mac Kinnon, M. Brouwer, J., Current Opinion in Electrochemistry, Vol. 12, pp. 166-181, 2018





Energy Storage Need - World

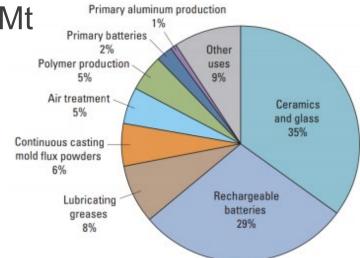
Simulate meeting of total world energy demand w/ Solar & Wind

	Solar contribution	Wind contribution	Consumption and storage ratio	Consumption (TWh)	Storage (TWh)
Africa	0.70	0.30	8.39	9,123	1,088
America	0.45	0.55	7.83	38,541	4,919
Asia	0.50	0.50	7.95	80,866	10,178
Europe	0.30	0.70	7.50	26,951	3,592
Oceania	0.50	0.50	7.95	1,625	205
TOTAL				157,106	19,981 TWh

[Nuria Tirado, M.S. Thesis, 2018]

• To build one Li-ion battery requires: Li: 3,144 Mt Co: 25,815 Mt

- World Li resources: 53 Mt
- World Co resources: 25 Mt (terrestrial), 120 Mt (ocean floor)
- > 60% of Co comes from the Democratic Republic of Congo



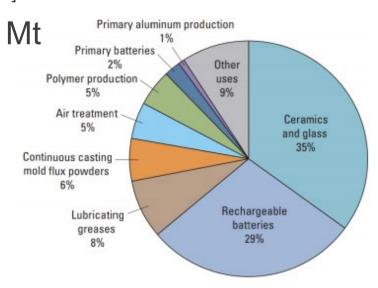


Source: U.S. Geological Survey, 2018

Energy Storage Need - World

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	TOTAL					19,981 TWh
 To build of World Li World Co > 60% of 	resour resou		colo		Co: 25,815 (ocean floor) ablic of Congo	•



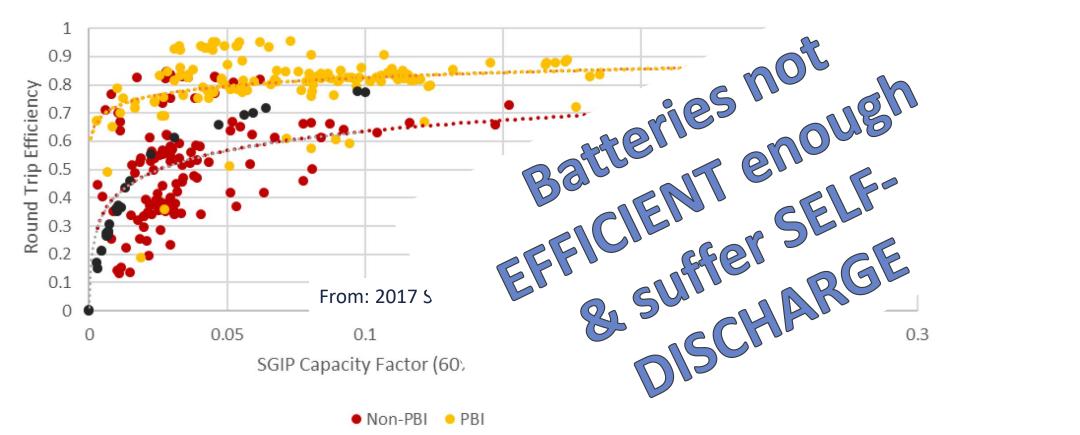


Source: U.S. Geological Survey, 2018

Efficiency for Long Duration Storage

Round-Trip Efficiency (>90% in Laboratory Testing)

Measured battery system performance in Utility Applications



Self-Discharge (the main culprit), plus cooling

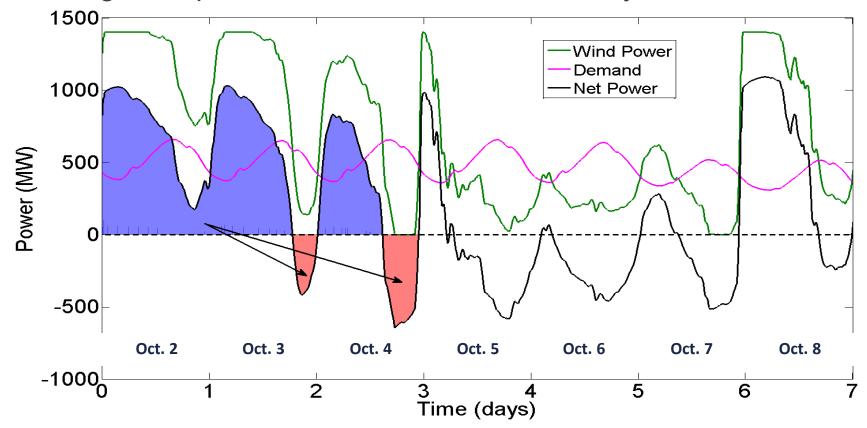
sforming, inverting/converting, ...





Hydrogen Energy Storage Dynamics

Hydrogen Storage complements Texas Wind & Power Dynamics



- Load shifting from high wind days to low wind days
- Hydrogen stored in adjacent salt cavern

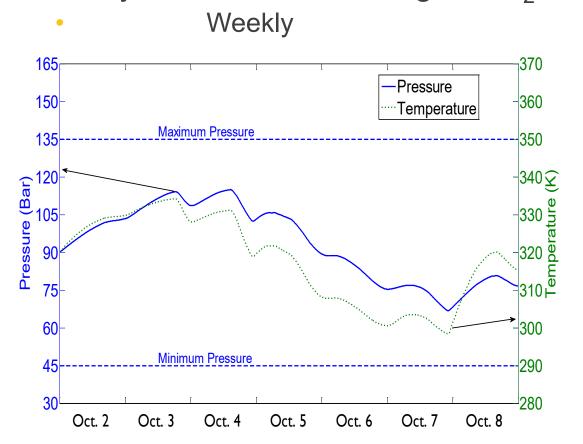
Maton, J.P., Zhao, L., Brouwer, J., <u>Int'l Journal of</u> <u>Hydrogen Energy</u>, Vol. 38, pp. 7867-7880, 2013

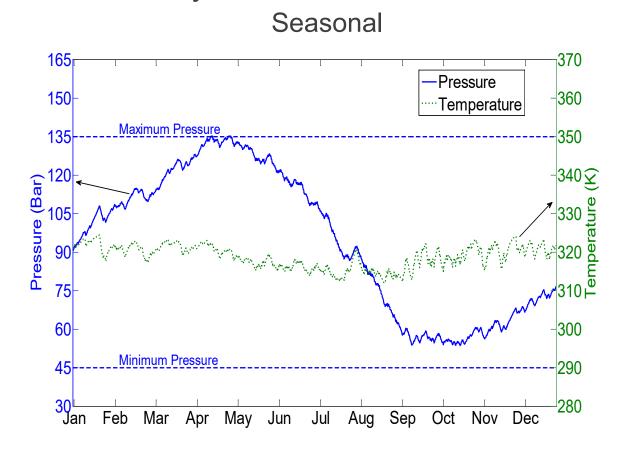




Hydrogen Energy Storage Dynamics

Weekly and seasonal storage w/ H₂, fuel cells, electrolyzers





But what can we do if we don't have a salt cavern?



Maton, J.P., Zhao, L., Brouwer, J., Int'l Journal of Hydrogen Energy, Vol. 38, pp. 7867-7880, 2013

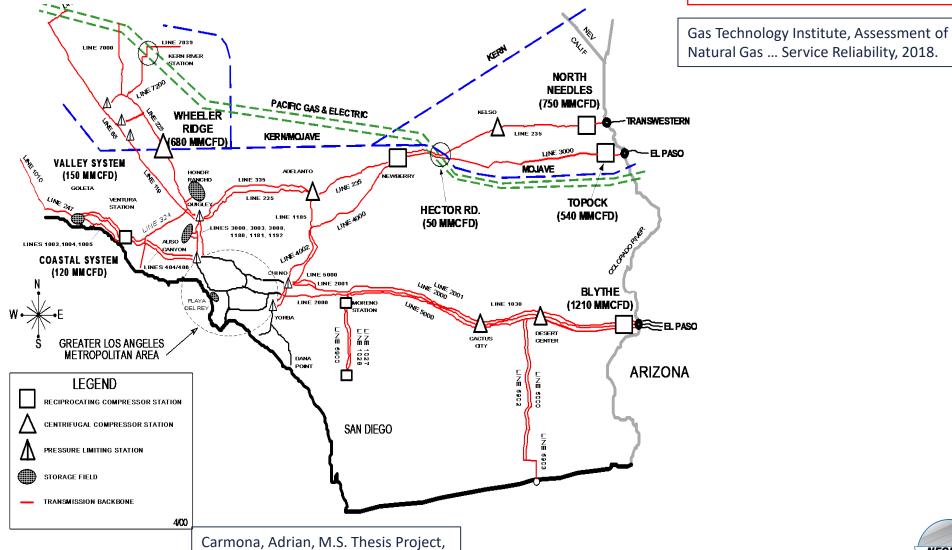


Resilient Storage & Transmission/Distribution Resource

Natural Gas Transmission, Distribution & Storage System

> 99.999% available

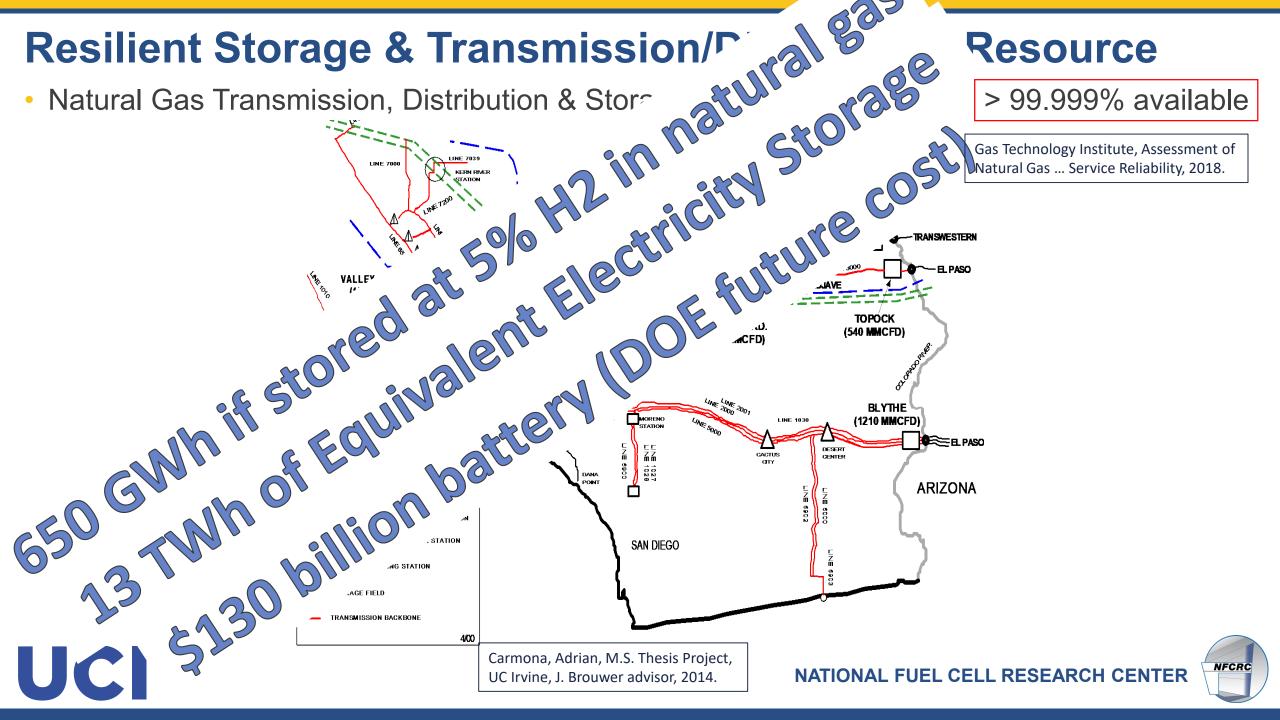
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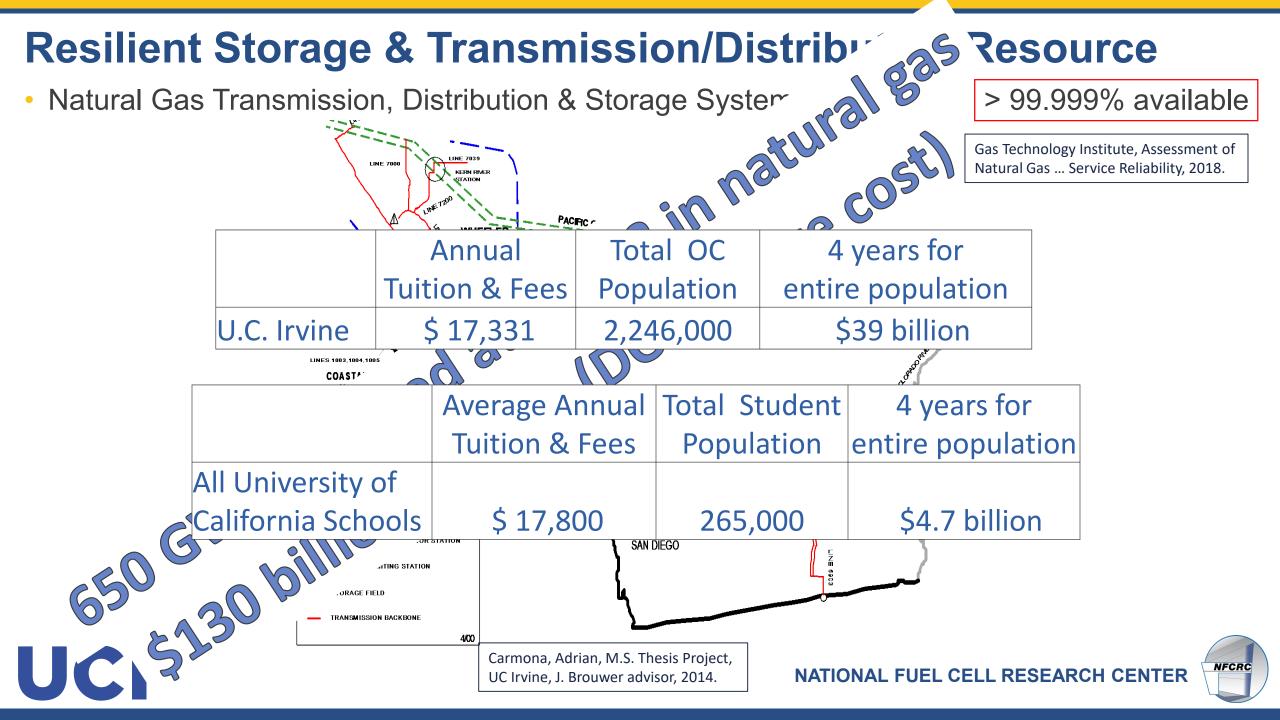


UC Irvine. J. Brouwer advisor. 2014.



NATIONAL FUEL CELL RESEARCH CENTER





Demonstrated Resilience of Fuel Cells and Gas System San Diego Blackout. 9/28/11 Winter Storm Alfred, 10/29/11 Hurricane Sandy, 10/29/12 CA Earthquake, 8/24/14

San Diego Blackout, 9/28/11









Data Center Utility Outage, 4/16/15



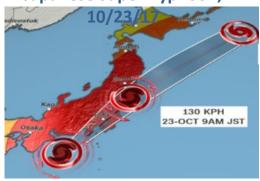
Hurricane Joaquin, 10/15/15



Napa Fire, 10/9/17



Japanese Super-Typhoon,



Hurricane Michael, 10/15/18



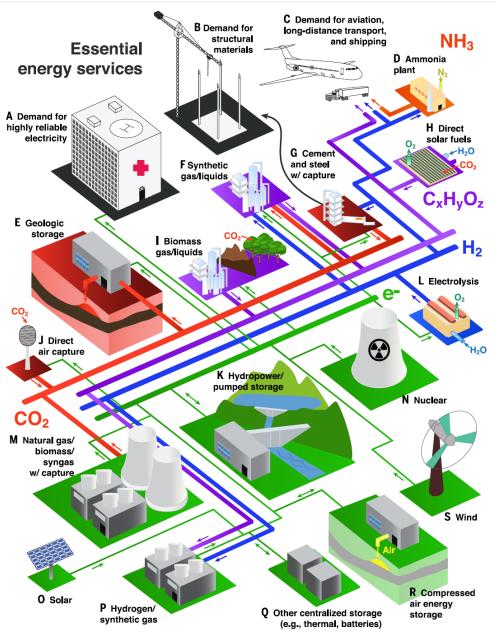
Ridgecrest Earthquakes, 7/4-5/19



Manhattan Blackout, 7/13/19



Why Hydrogen? Required for completely zero emissions



REVIEW SUMMARY

ENERGY

Net-zero emissions energy systems

Steven J. Davis*, Nathan S. Lewis*, Matthew Shaner, Sonia Aggarwal, Doug Arent, Inês L. Azevedo, Sally M. Benson, Thomas Bradley, Jack Brouwer, Yet-Ming Chiang, Christopher T. M. Clack, Armond Cohen, Stephen Doig, Jae Edmonds, Paul Fennell, Christopher B. Field, Bryan Hannegan, Bri-Mathias Hodge, Martin I. Hoffert, Eric Ingersoll, Paulina Jaramillo, Klaus S. Lackner, Katharine J. Mach, Michael Mastrandrea, Joan Ogden, Per F. Peterson, Daniel L. Sanchez, Daniel Sperling, Joseph Stagner, Jessika E. Trancik, Chi-Jen Yang, Ken Caldeira*

Davis et al., Science **360**, 1419 (2018) 29 June 2018



Why Hydrogen? Zero Emission Fuels Required

Provide zero emissions fuel to difficult end-uses



Why Hydrogen? Industry Requirements for Heat, Feedstock,

Many examples of applications that cannot be electrified

Steel Manufacturing & Processing



Cement Production



(Photo: ABB Cement)





(Photo: American Chemical Society)

Plastics



(Photo: DowDuPont Inc.)

Pharmaceuticals



(Photo: Geosyntec Consultants)

Ammonia & Fertilizer Production



(Photo: Galveston County Economic Development)

Summary

- We must and will inevitably increasingly depend upon solar power and its more direct derivatives (e.g., wind)
 - Air quality
 - Greenhouse gas emissions & climate
 - Energy, environment, & geopolitical sustainability
 - Environmental Justice
- The DYNAMICS of such a future are challenging require complementary dispatch, massive storage, and seasonal storage
 - Batteries, hydro, power-to-gas (P2G), hydrogen energy storage (HES)
- HYDROGEN will become the indispensable zero emissions fuel and energy storage medium to enable this future – unique features
 - Long duration energy storage
 - Massive energy storage amount
 - Hydrogen & its derivative fuels
 - Will be lower cost (separate power/energy scaling)
 - High round-trip efficiency possible
 - Reliability & resilience (underground infrastructure)









Hydrogen 101 – Myths vs. Facts



Jack Brouwer

June 17, 2021

California Hydrogen Business Council Webinar Series

Q&A

Submit your question in the Q&A Panel on your right.



Dr. Jack Brouwer

Director, National Fuel Cell Research Center,
UC Irvine
Director, Advanced Power and Energy
Program, UC Irvine
Professor of Mechanical and Aerospace
Engineering

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CONTACT

William Zobel

Executive Director

California Hydrogen Business Council

wzobel@californiahydrogen.org

Emanuel Wagner

Deputy Director

California Hydrogen Business Council

ewagner@californiahydrogen.org

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